# CFD ANALYSIS AND ASSESSMENT OF PERFORMANCE PARAMETERS OF A CO-AXIAL PIPE EVACUATED TUBE SOLAR AIR HEATER

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Submitted by

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Examiner 1

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Examiner 3

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## **ABSTRACT**

The increasing exponential demand for energy today is straining our resources, particularly traditional energy sources that are depleting rapidly. In response, there's a growing emphasis on utilizing non-conventional energy sources across various applications. Solar energy stands out as a vast and environmentally friendly energy source, and India benefits from abundant sunshine year-round. Over time, various solar collectors have been developed to capture the Sun's thermal energy. One such innovation is the Evacuated Tube Solar Collector (ETSC), designed to harness solar energy for heating water or air. The energy collected by ETSC can serve a wide range of purposes, both in domestic and industrial settings.

This research involves a computational fluid dynamics (CFD) analysis of a co-axial Evacuated Tube Solar Collector (ETSC) used for air heating applications. The primary goal is to evaluate how the ETSC performs thermally under various mass flow rates and heat flux conditions. The validity of our computational model is established by comparing it to an existing experimental study. Our findings indicate that the highest air outlet temperature 356.708 K and 37.3 °C whereas the inlet temperature 319.4 K from the solar collector manifold are achieved when using a configuration with a mass flow rate of 9.36 kg/h and a constant heat flux of 888 W/m² and the maximum thermal efficiency 63.45% achieved at a mass flow rate of 18.36 kg/h and a constant heat flux of 822 W/m². This particular configuration outperforms all other configurations considered. Furthermore, we explore potential design enhancements that could further boost the overall thermal efficiency of the system.

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# NOMENCLATURES

CFD	Computational fluid dynamics
ETSC	Evacuated tube solar collector
ETC	Evacuated tube collector
C	Specific heat (J/kg-k)
T	Temperature (°C)
I	Constant heat flux (W/m²)
η	Thermal efficiency
ρ	Density (g/mm <sup>3</sup> )
$m_a$	Mass flow rate of fluid
SC	Solar collector
K	Thermal conductivity (W/m-k)
V	Velocity of the fluid
υ	Poisson's ratio
E	Elastic modulus
$ ho_0$	Density of fluid
A	Area of tube
p	Pressure of the fluid
g	Acceleration due to gravity
G	Shear modulus